

# Insulated Pressure Vessels for Vehicular Hydrogen Storage

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**Presented by:**

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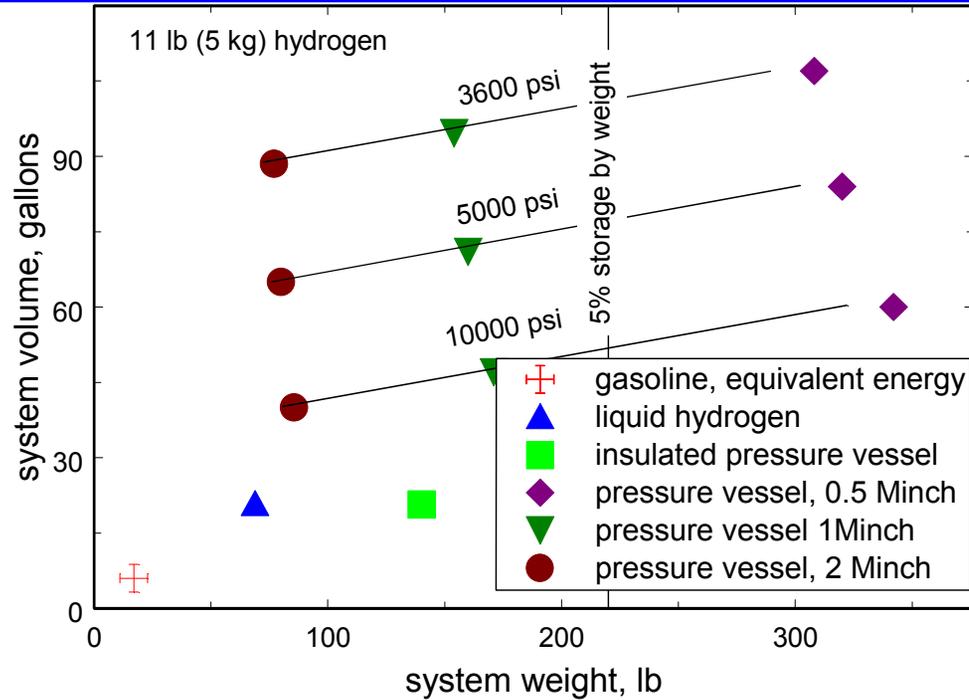


**2003 DOE Hydrogen Program Annual Review**

**Berkeley, CA**

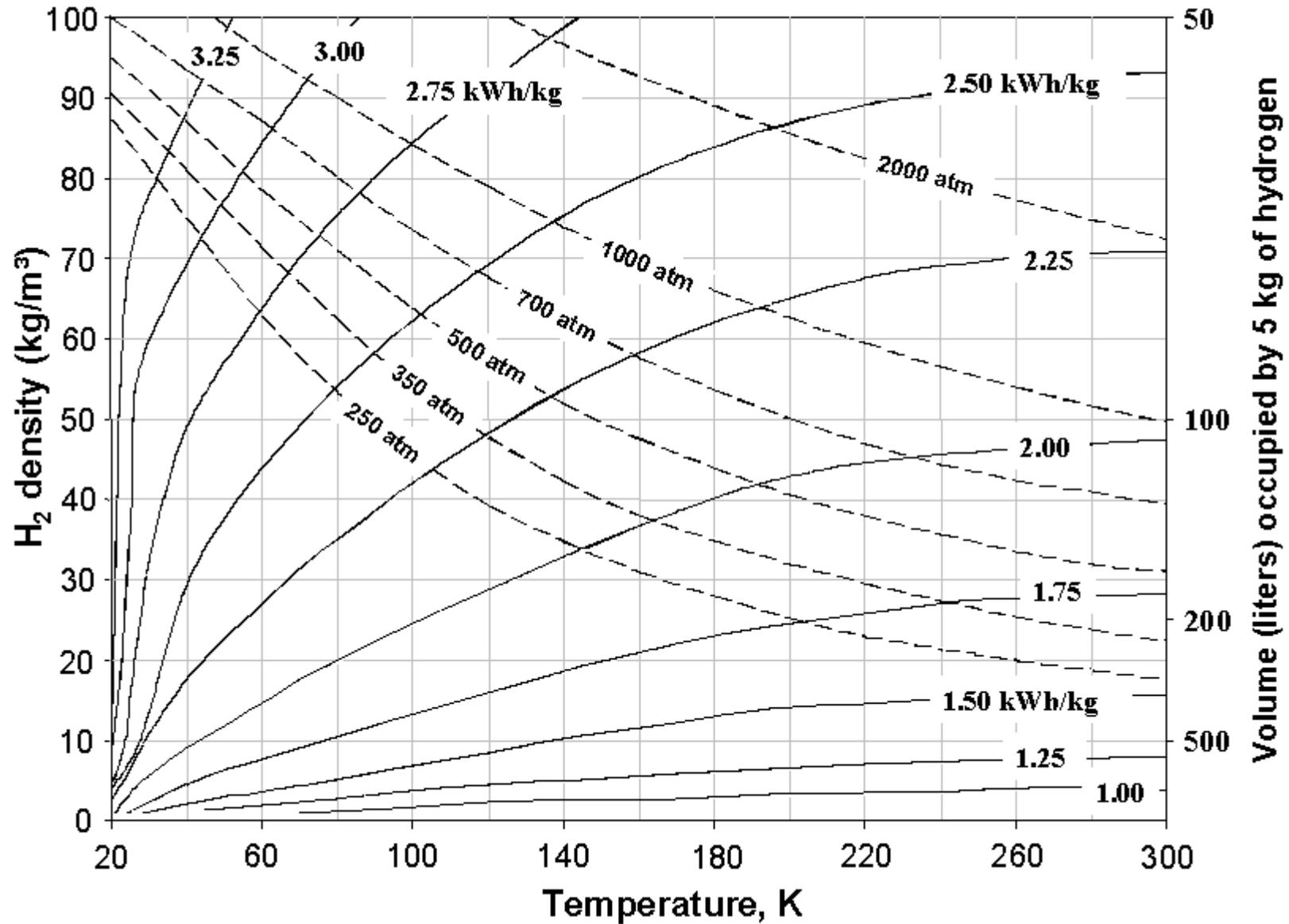
**May 20, 2003**

# Relevance and Objective: insulated pressure vessels provide low cost, long range and infrastructure flexibility

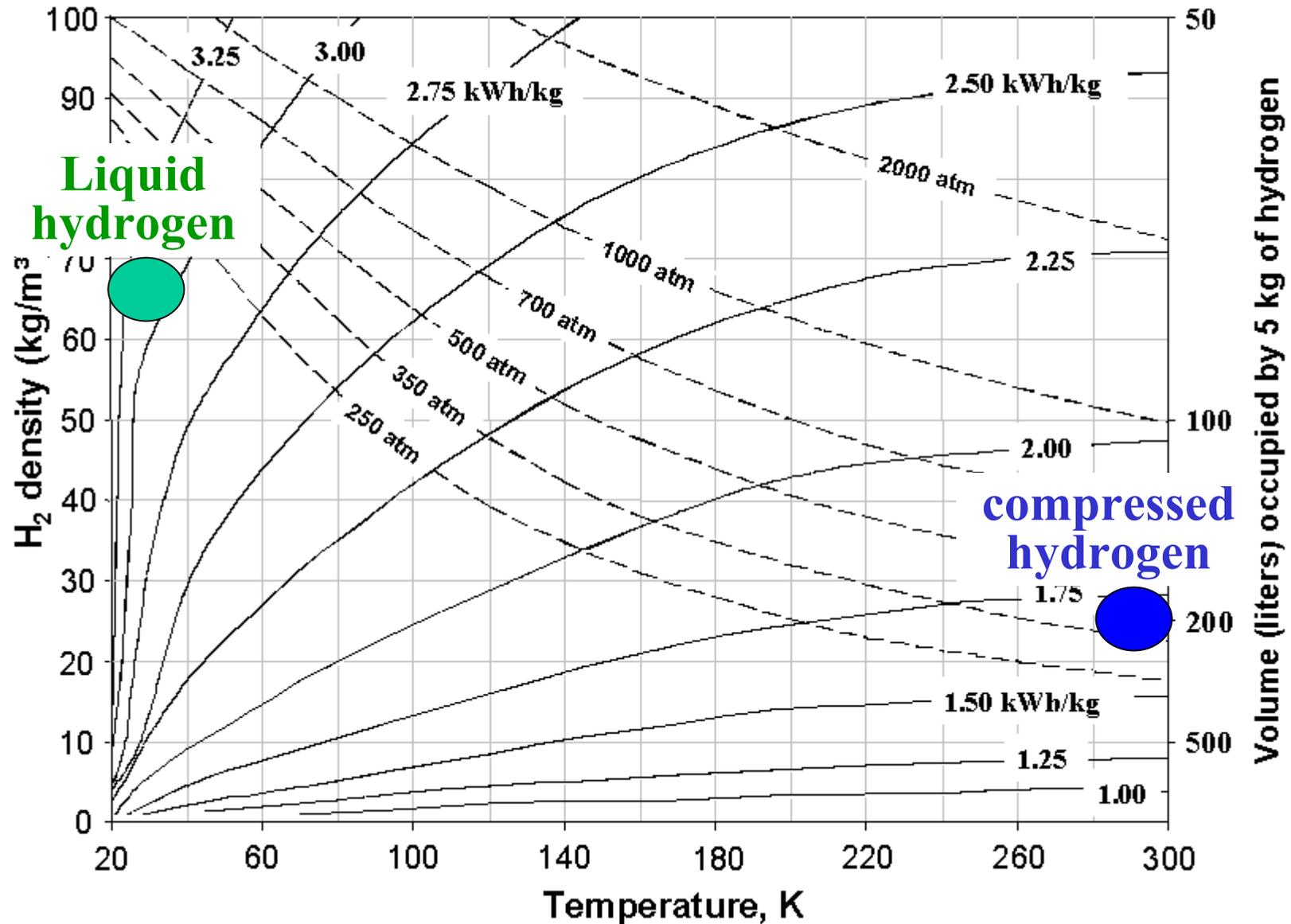


- **Insulated pressure vessels address the whole range of technical barriers from the Hydrogen Program R&D plan**
- **A. Low cost, due to lower need for fiber. B. Low volume. C. Efficient, due to the dual mode operation. D. Durable, tested over 10000 cycles. E. Short refueling time. F. We are working on codes and standards. G. We have conducted life cycle and efficiency analysis. H. Sufficient fuel storage for long range. J. We are generating tank performance data. K. Testing BOP components. L. Low venting losses.**

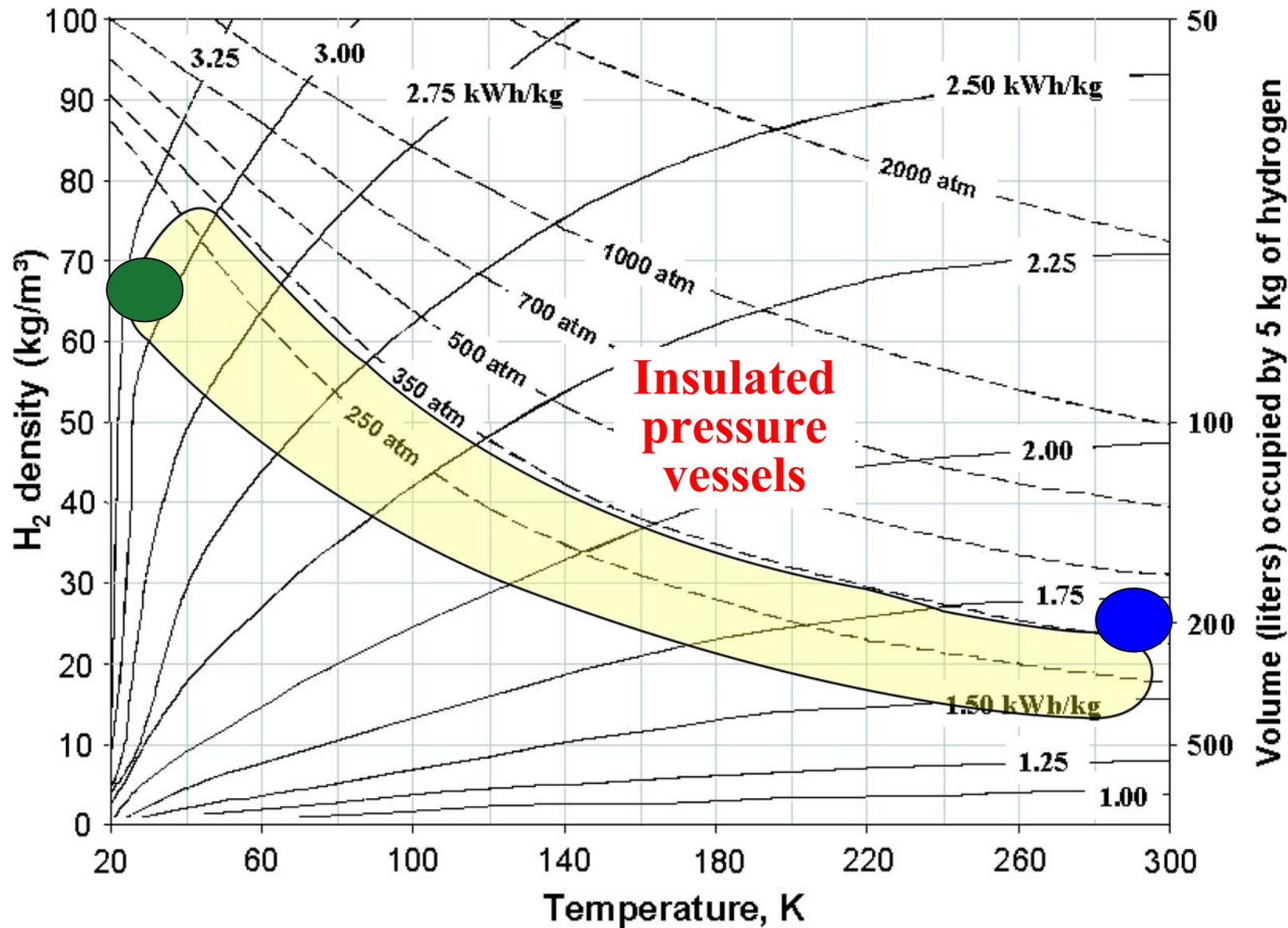
# Approach: Insulated pressure vessels operate over a very wide range of operating conditions, increasing the infrastructure flexibility and saving energy



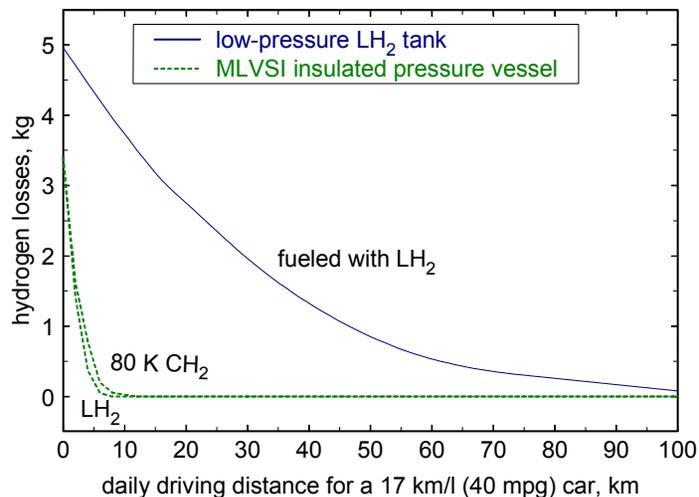
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# Project timeline: We have carried this project from concept to proof of principle into demonstration



**1998: thermodynamic analysis**

**1999: cryogenic cycling**



**2001: DOT/ISO Tests**

**2003: Demonstration**

# Accomplishments and Progress: We are performing certification tests to demonstrate the safety of this technology

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1. Perform the SAE cryogenic drop and bonfire tests. **Tests complete.** The insulated pressure vessels successfully passed both tests
2. Sign SCAQMD Contract. **Task complete.** The contract was signed and SCAQMD funding is being received
3. Study fueling system of SunLine truck. **Task complete.** We have generated an overall system for fueling the truck
4. Study current standards for hydrogen tanks. **Task complete.** We have generated a preliminary list of tests for insulated pressure vessel certification

## Accomplishments and Progress: We are working on demonstrating insulated pressure vessels

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5. Test 5000-psi vessels at cryogenic temperature. **Task complete.** The pressure vessels were burst tested after cycling, and they met the required burst pressure criterion
6. Prepare a preliminary procedure for insulated pressure vessel certification. **Task complete.** We have written a certification procedure for pressure vessel certification and submitted it to SCI and the AQMD
7. Demonstration of an insulated pressure vessel in a vehicle. **Task in progress.** We are receiving all the required parts and we are working on the safety approvals for operation at the LLNL site.

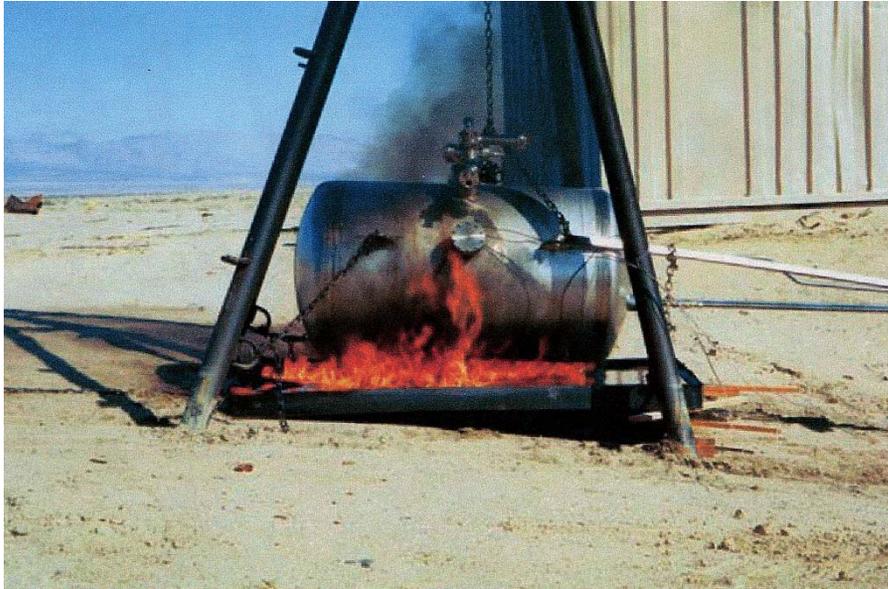
# Accomplishments and progress: We have passed the two remaining certification tests



**SAE cryogenic drop test**

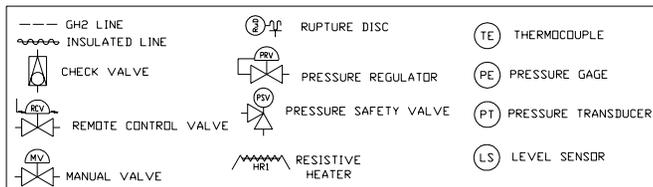
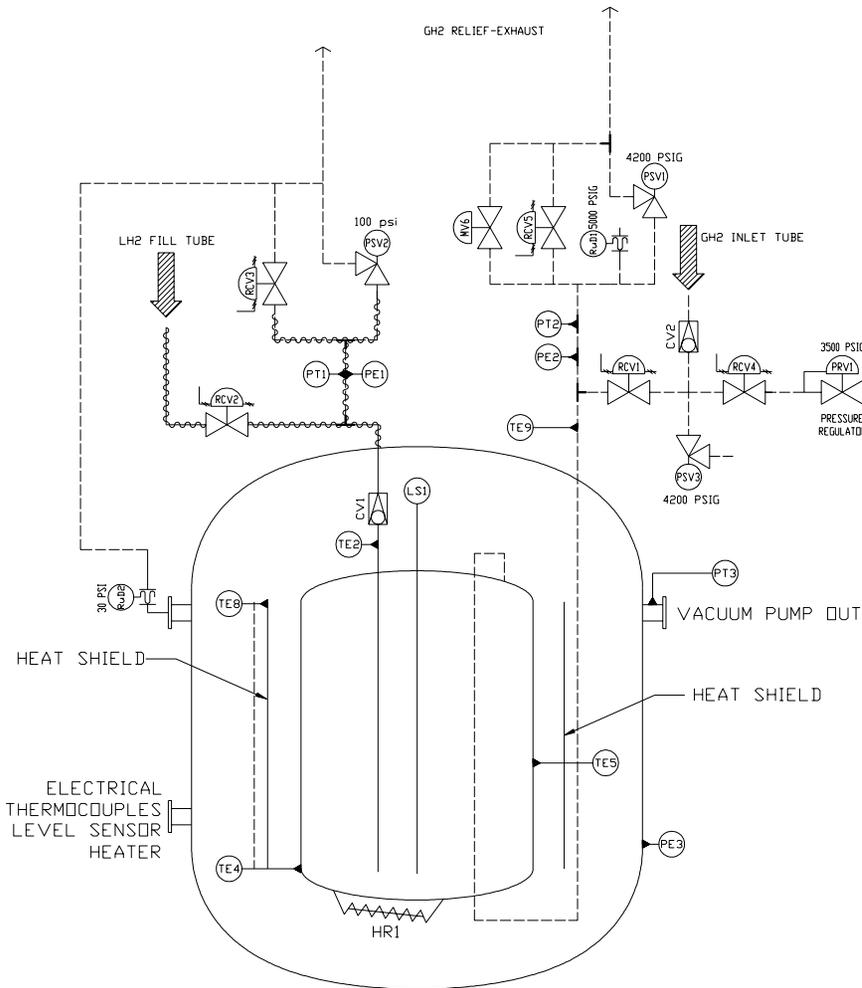
# Accomplishments and progress: We have passed the two remaining certification tests

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**SAE cryogenic bonfire test**

# Accomplishments and Progress: We have designed a complete system for fueling the SunLine pickup truck



## Components in the compressed hydrogen fill zone

| n # | Description         | Manufacture and catalog number  | M.A.W.P. (psig) |
|-----|---------------------|---|-----------------|
| 1   | Check Valve         | Circle Seal Controls CV04-17  | 6000            |
| 2   | Check Valve         | Circle Seal Controls CV04-17  | 6000            |
| V1  | Solenoid Valve      | Circle Seal Controls 16304-002P1AA1C  | 6000            |
| V4  | Solenoid Valve      | Circle Seal Controls 16304-002P1AA1C  | 6000            |
| V5  | Solenoid Valve      | Circle Seal Controls 16304-002P1AA1C  | 6000            |
| V1  | Press. Relief Valve | Crosby Valve and Gage Co. # 9551118A  | 4200            |
| V3  | Press. Relief Valve | Swagelock SS-4R3A5  | 4200            |
| D1  | Rupture disc        | Continental Disc Corporation Rupture Disc Standard S.S. 5000 psigg Burst Pressure With Teflon gasket, holder UT6U 1/2 in. Pipe, Schedule 80, 316 S.S. | 5000            |
| V1  | Pressure Regulator  | TESCOM Corporation # 20-1231-1405   | 5000            |
| V6  | Manual Needle valve | Autoclave Engineers 20A-1876-6  | 6000            |
| 2   | Pressure transducer | GP50 Corporation 242E-RV-6-AA/AA/GZ   | 5000            |
| 2   | Pressure Gage       | McMaster-Carr; #4016K1 (0-6000 psig)  | 6000            |
| 1   | Level Sensor        | American Magnetics, Level Sensor Drawing No. SKV-10819  | 4200            |

## Components in the liquid hydrogen fill zone

|    |                           |                                      |     |
|----|---------------------------|--------------------------------------|-----|
| V2 | Solenoid Valve, cryogenic | Circle Seal Controls 16300-001P4AA5C | 125 |
| V3 | Solenoid Valve, cryogenic | Circle Seal Controls 16300-001P4AA5C | 125 |
| 1  | Pressure gage             | Swagelock PG1-63C-PG200-CAQX-F       | 200 |
| 1  | Pressure transducer       | GP50 Corporation 242-RB-6-AA         | 300 |
| V2 | Press. Relief Valve       | Circle Seal; K520T1-6MP-100          | 100 |

## Components in the vacuum space

|    |                          |   |    |
|----|--------------------------|---|----|
| D2 | Rupture Disc             | Continental Disc Corporation Rupture Disc Standard S.S. 30 psigg Burst Pressure With Teflon gasket, holder UT6U 1/2 in. Pipe, Schedule 80, 316 S.S. | 30 |
| 3  | Pressure Gage            | McMaster-Carr; #4017K3 (0-15 psig)  | 15 |
| 3  | Vacuum Press. Transducer | GP50 Corporation 242-PP-4AA   | 30 |
| 2  | Thermocouple             | Thermocouple type K   |    |
| 1  | Resistive heater         | Tempresco Pancake heater  |    |

# Accomplishments and Progress: We have generated a draft certification procedure for insulated pressure vessels



- 1 tensile tests for steel and aluminum cylinders and liners
- 2 impact test for steel cylinders and steel liners
- 3 sulfide stress cracking test for steel
- 4 corrosion tests for aluminum
- 5 sustained load cracking (SLC) tests for aluminum
- 6 leak-before-break (LBB) test
- 7 extreme temperature pressure cycling
- 8 Brinell hardness test
- 9 coating tests
- 10 leak test
- 11 hydraulic test
- 12 hydrostatic pressure burst test
- 13 ambient temperature pressure cycling
- 14 acid environment test
- 15 bonfire test
- 16 penetration tests
- 17 composite flaw tolerance tests
- 18 high temperature creep test
- 19 accelerated stress rupture test
- 20 impact damage test
- 21 coating batch tests
- 22 hydrogen compatibility test
- 23 resin shear strength
- 24 hydrogen gas cycling test
- 25 Leak testing
- 26 destructive and non destructive tests of welding seams
- 27 cryogenic drop test
- 28 cryogenic flame test

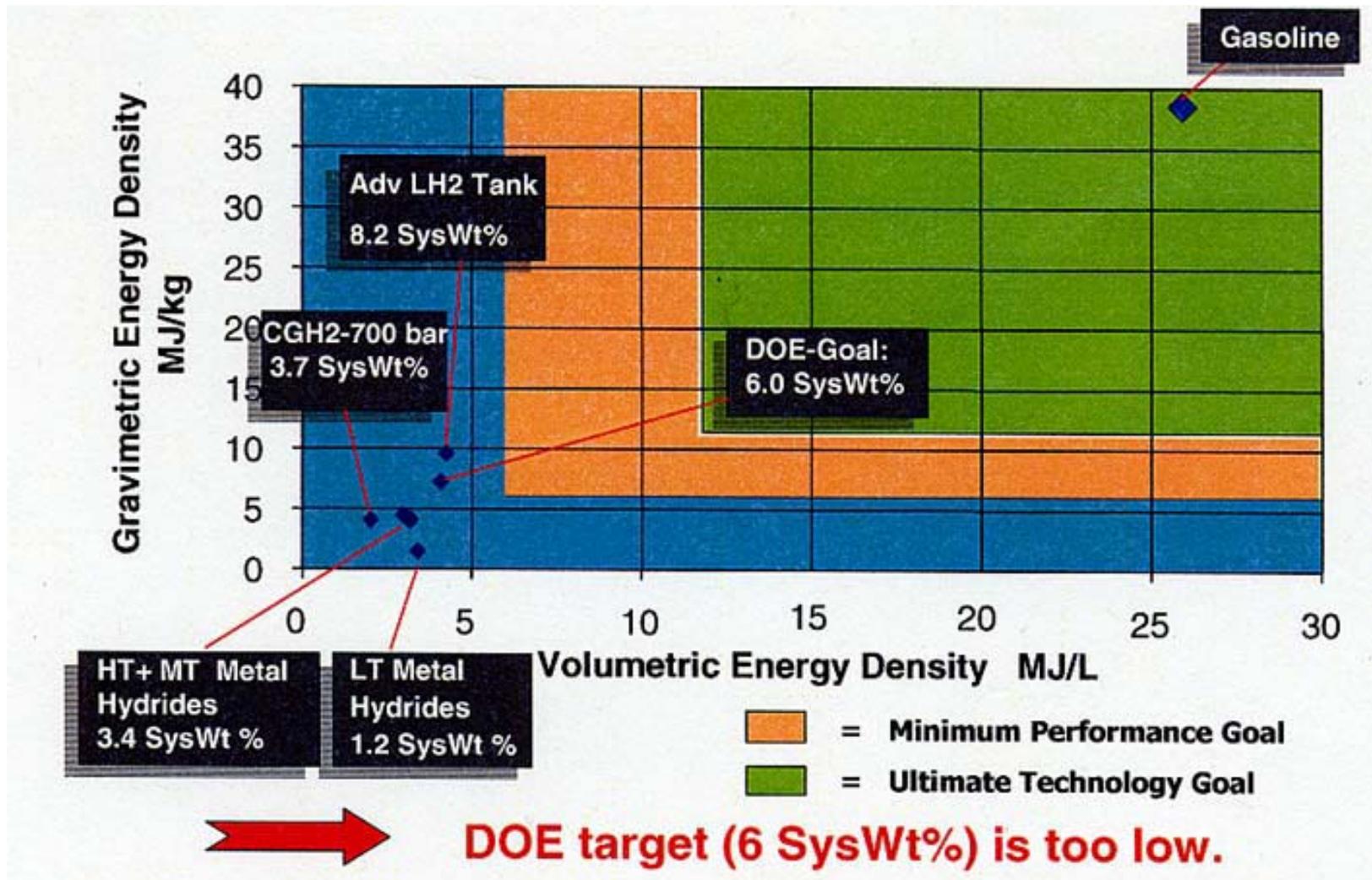
# Collaborations and tech transfer



We have teamed up with SunLine and Structural Composites Industries (SCI) to do a demonstration project where the insulated pressure vessels will be installed into two of the SunLine fleet vehicles (Ford Ranger and Ford F-250).

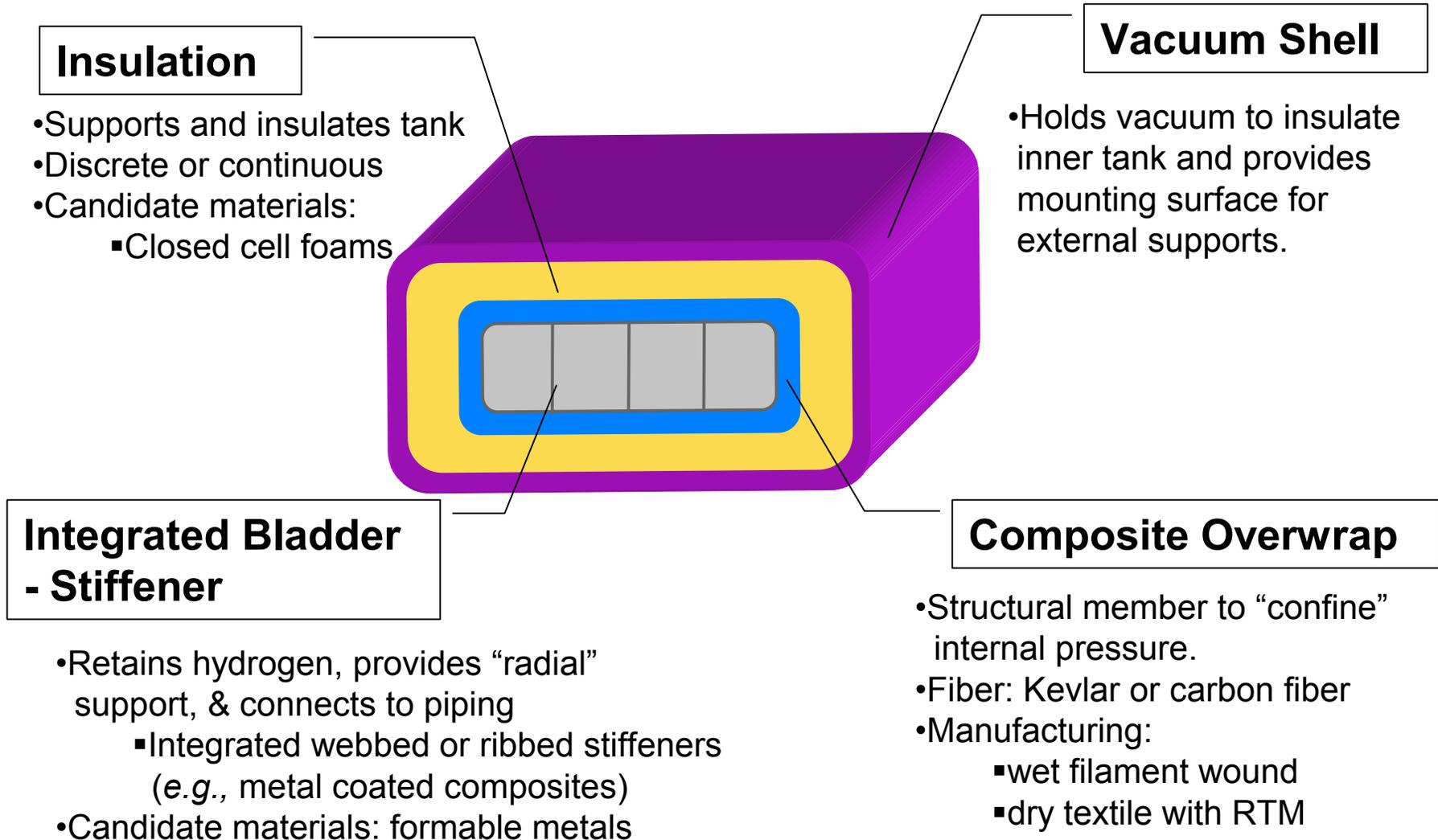


# Plans and future milestones: hydrogen energy density is limited by fundamental physics

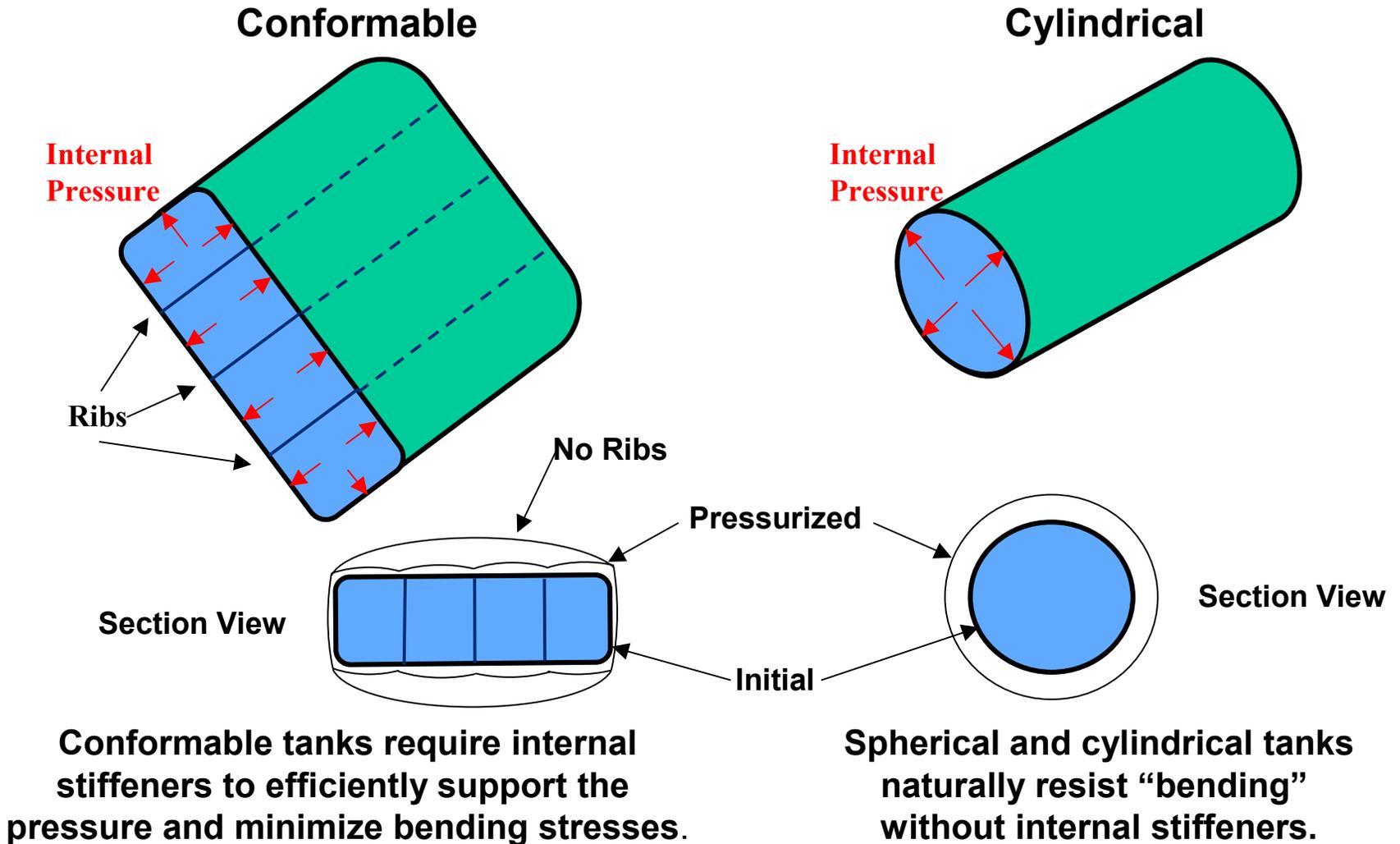


**Solution: conformable pressure vessels allow hydrogen storage in otherwise unusable space**

# Cryogenic Conformable Tank : Components of a “Conceptual Design”



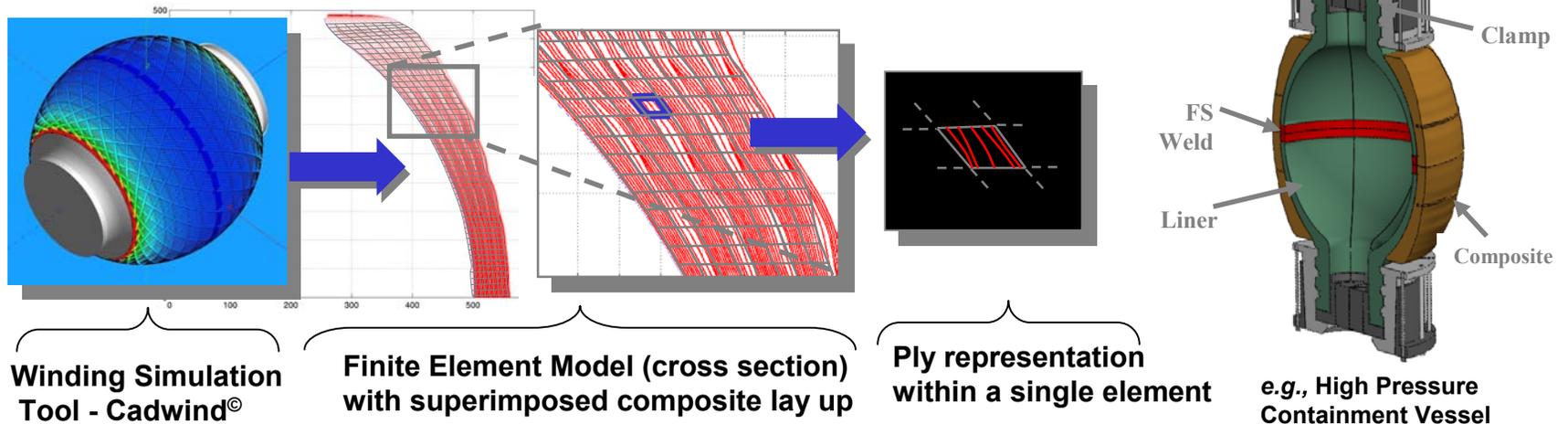
# Conformable Tanks Require Internal Structure



# Optimized Design Requires Integrated Approach

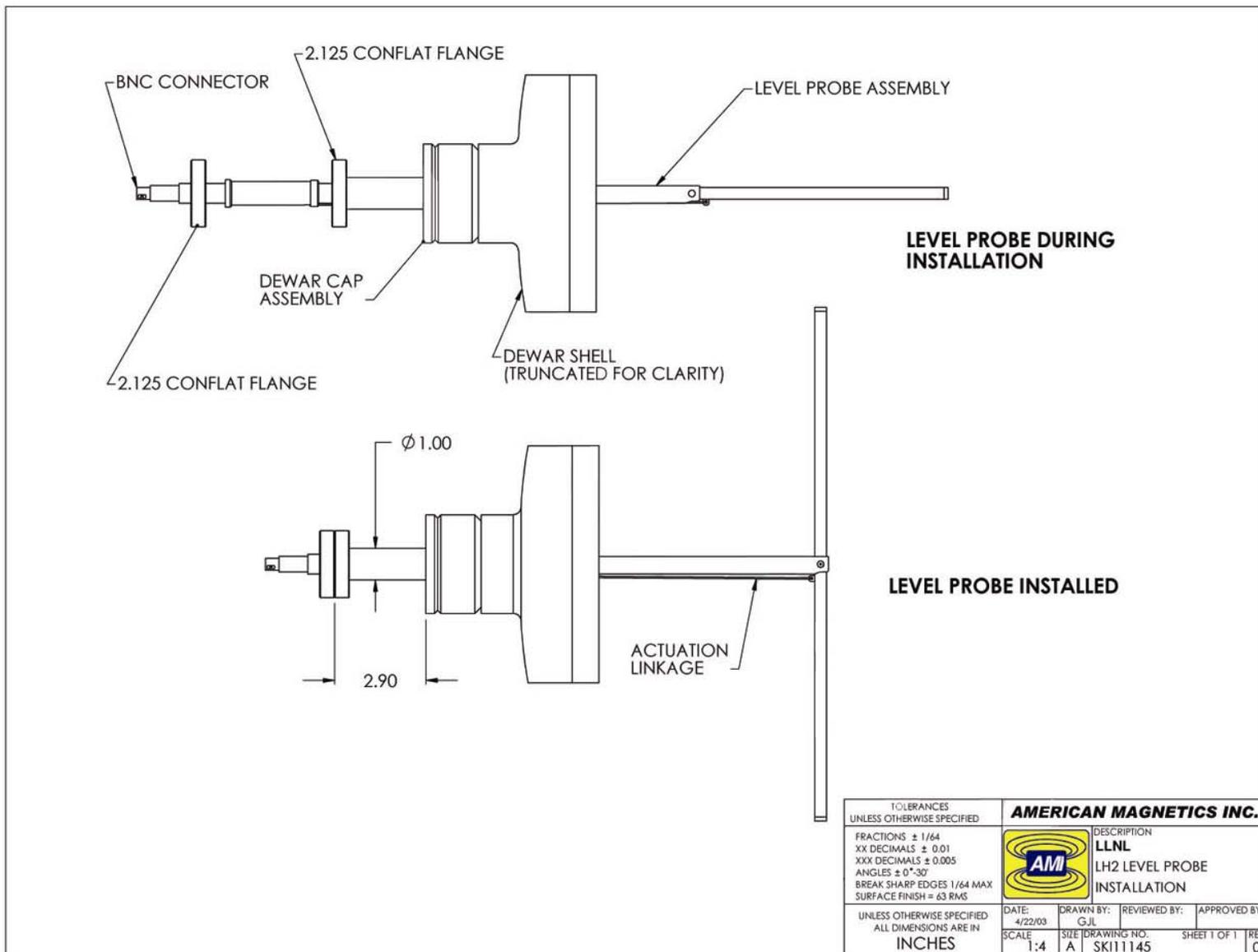


- Team with industry to design “next” generation conformable vessels for cryogenic and high pressure conditions.
- Advanced concepts will necessitate state of the art design and analysis tools.
  - e.g., New high fidelity 3-D analyses allow complex stress states to be fully characterized



**Current LLNL analysis tools analyze the mechanical response of each composite ply**

# Responses to reviewers' comments: how to install tank in the horizontal direction



# Response to reviewers' comments: Is it feasible to have both liquid and gaseous hydrogen at refueling stations? YES

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|  |                  |
|--|------------------|
| <b>Capital cost of a liquid hydrogen fueling station</b>           | <b>\$250 k</b>   |
| <b>Capital cost of a compressed hydrogen fueling station:</b>      | <b>\$1250 k</b>  |
| <b>A station supports</b>  | <b>4000 cars</b> |
| <b>Cost per vehicle for a liquid hydrogen fueling station:</b>     | <b>\$ 62.5</b>   |
| <b>Cost per vehicle for a compressed hydrogen fueling station:</b> | <b>\$ 312</b>    |

**Cost of infrastructure is negligible compared to the cost of fuel, pressure vessels, and potential evaporative losses**